National Regulatory Conference

May 17, 2013
Columbia Pipeline Group ("CPG" or "TCO")

**Pipeline** - More than 15,000 miles
- Columbia Gas: 12,000 miles
- Columbia Gulf: 3,400 miles
- Millennium: 182 miles
- Crossroads: 202 miles
- Delivers approximately 1.3 Tcf per year
  - 5% of U.S. market
  - Serves customers in 16 states

**Storage** - +280 BCF
- Columbia Gas: 36 fields in four states
- Hardy Storage: 1 storage field

**Compression** - 1.1 Million HP
- 104 stations
  - Gulf: 77 units
  - TCO: 316 units
  - Millennium: 1 unit
  - Crossroads: 1 unit
The power plants in these areas account for about 90% of the power burns on TCO.
CPG – Increased Power Load

TCO Monthly average Power Loads (MMcfd)

- **2008**
- **2009**
- **2010**
- **2011**
- **2012**

<table>
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<th>Month</th>
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<th>2010</th>
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Monthly average Power Loads (MMcfd)
CPG – Power Load

TCO Power Plants in PJM Footprint

- Theoretical Maximum Gas Usage
- Firm Contract Quantity
Gas Day 5/29 Nom Total: 489,596 Dth
CPG – Power Load
At 7:00 AM the power plant begins taking gas without a nomination and without supply forcing TCO to withdraw from storage to meet market.